Petroleum Fund Advisory Committee Meeting

January 14, 2004 Proceedings of Meeting

Attendee: Bob Knowlton, BG Environmental; Steve Rickerich, Ransom Environmental; Brian

Kisiel, GeoIsight, Inc.; Michael Donahue, Aries Engineering; Shelley Tamis, Cyn Environmental; Kevin Sheppard, ODD Fund Board; Gary Lynn, DES; George Lombardo, DES; Tim Denison, DES; Joyce Bledsoe, DES; Mark Ledgard, DES

Additional outside attendees: Tim Stone, Stonehill Environmental

Topics:

1. General Feedback on New Petroleum Storage Facility Funds Guidance Manual

Overall good response – has helped reimbursement process and in educating people on how to put reimbursement requests together.

- 2. Project-Based Cost Categories
 - One-Round Monitoring Second Day Increment.
 The second day increment is available for one person over two days, or for two people to complete sampling in one day.
 - Free Product Recovery.
 Issue Should six-visit standard budget be prorated for sites where less visits are needed? No: billings to be based on actual cost.
 - DES Additional Work/Information Requests.
 Email or fax approval of additional costs by DES PM or Mark Ledgard.
 - d. Options for New Standard Budget Categories.

 None identified.
 - e. NH BIA Issues Concerning Fund Program Cost Structure
 Number of issues concerning ODD Fund rate structure, information was put
 together for the Board.
- 3. Unit Based Cost Categories
 - a. State IRA Contract Amendments Approved December 3, 2003
 - b. Documentation for Non-Conforming Costs
 Bob will be submitting information from trucking companies for transportation costs for contaminated soil.
- 4. Claims / Turnaround Time Status Report.
 Between 60 and 90 day turnaround depending on the completeness of information.

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5. Workscope Approval / Claim Documentation

- Engineer Certification of Contractor Quantities form.
 Feedback needed on use of this form for non-RPI work
- b. DES looking at criteria for IRA vs. RPI soil removals
- c. Claim billing units should match SOW Units.

6. Site Remediation Technical Issues

- a. MW Repairs.
 - Feedback needed on proposed DES repair specification and oversight issues.
- b. Feedback needed on proposed DES GMP data transmittal cover sheet.

7. Other

Balloting for 2004 through 2007 PFAC representatives

ODDCF life expectancy – 2010 unless reauthorized by Legislature

Off-site access agreements – May be prepared by any service provider subject to standard budget limitations

DES to look at less frequent UST inspections for facilities with established performance

Bid bonds - lack of one means a non-responsive bid

Compensation for claim preparation costs

Mark-up on high cost supplies and materials

Incentives for DES expedited payment of large claims – e.g., discounts

Hearing being held on banning MtBE and SB19 on Well Owner Notification

Next Meeting Thursday, April 15, 2004 – 9:00am – 12:00pm rooms 110 & 111